

What are base year costs for utility-scale battery energy storage systems?

Base year costs for utility-scale battery energy storage systems (BESSs) are based on a bottom-up cost model using the data and methodology for utility-scale BESS in (Ramasamy et al., 2023). The bottom-up BESS model accounts for major components, including the LIB pack, the inverter, and the balance of system (BOS) needed for the installation.

Do utility-scale lithium-ion battery systems have cost and performance projections?

In this work we describe the development of cost and performance projections for utility-scale lithium-ion battery systems, with a focus on 4-hour duration systems. The projections are developed from an analysis of recent publications that consider utility-scale storage costs.

Do battery costs scale with energy capacity?

However, not all components of the battery system cost scale directly with the energy capacity (i.e., kWh) of the system (Feldman et al. 2021). For example, the inverter costs scale according to the power capacity (i.e., kW) of the system, and some cost components such as the developer costs can scale with both power and energy.

Are battery storage costs based on long-term planning models?

Battery storage costs have evolved rapidly over the past several years, necessitating an update to storage cost projections used in long-term planning models and other activities. This work documents the development of these projections, which are based on recent publications of storage costs.

How do I view cost details for utility-scale storage?

Cost details for utility-scale storage (4-hour duration, 240-megawatt hour [MWh] usable) Press ESC to clear any mark selections. Press Enter to navigate through the marks on the visualization. Capital costs by category. Hover over the bars or select items in the legend to see how cost components change for each scenario.

Can power and energy costs be used to determine utility-scale Bess costs?

The power and energy costs can be used to determine the costs for any duration of utility-scale BESS. Definition: The bottom-up cost model documented by (Ramasamy et al., 2022) contains detailed cost components for battery-only systems costs (as well as batteries combined with photovoltaics [PV]).

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The suite of publications demonstrates wide variation in projected cost reductions for battery storage over time. We use the recent publications to create low, mid, and high cost projections. Projected storage costs are \$245/kWh, \$326/kWh, and \$403/kWh in 2030 and \$159/kWh, \$226/kWh, and \$348/kWh in 2050.

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Cost Details for Utility-Scale Storage (4-Hour Duration, 240-MWh usable) Current Year (2021) : The 2021 cost breakdown for the 2022 ATB is based on (Ramasamy et al., 2021) and is in 2020\$. Within the ATB Data spreadsheet, costs are separated into energy and power cost estimates, which allows capital costs to be constructed for durations other ...

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